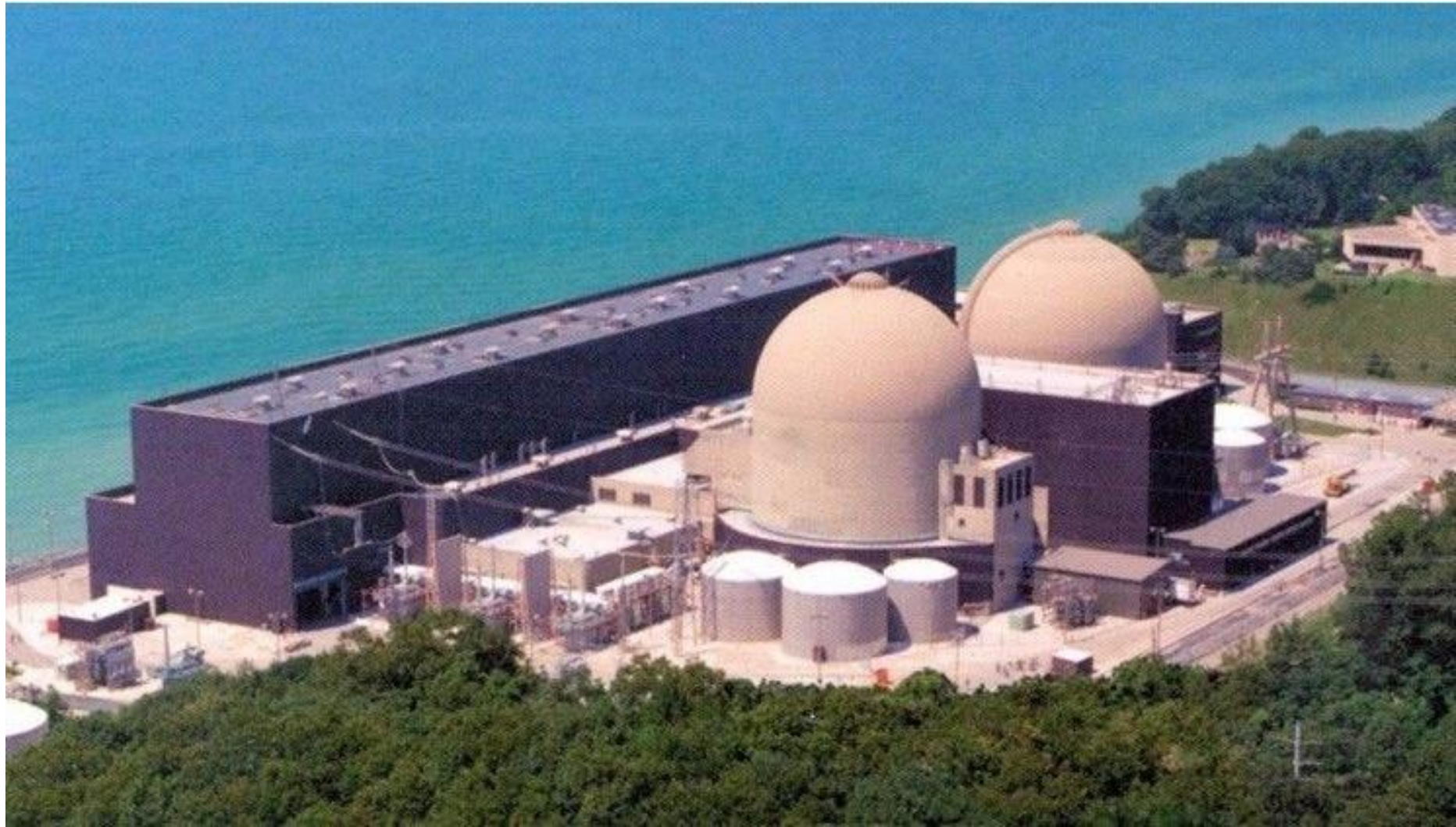


D. C. Cook Reactor Controls and Instrumentation Upgrade



D. C. Cook Reactor Controls and Instrumentation Upgrade

- **Replacement for digital controls installed early 1990's (which were replacements for original OEM analog controls)**
 - Taylor / ABB / MicroMod Mod30 platform
 - Driven by obsolescence issues with the Mod30 platform
- **System composed of four separate Control Groups, Control Group I through Control Group IV**
 - System performs, indication, control and alarming functions
 - Each RCS loop in a separate control group (Westinghouse 4-loop plant design)
 - Common indication / control / alarming functions distributed across the four control groups

RCI Indication Functions

MAIN CONTROL BOARD INDICATORS

- ☐ 4-20 mA or 10-50 mA current loop outputs
- ☐ Condensate Storage Tank Level
- ☐ Reactor Vessel Flange Seal Temp
- ☐ Reheater Coil Drain Tank Pressures (2)
- ☐ SI Pump Flows (2)
- ☐ SI Pump Pressures (2)
- ☐ RHR Flows (5)
- ☐ RHR Pressure (2)
- ☐ Boron Injection Flows (4)
- ☐ Accumulator Tank Levels (8)
- ☐ Accumulator Tank Pressures (8)
- ☐ RWST Level
- ☐ BAST Pressure
- ☐ Pressurizer Relief Tank Level
- ☐ Pressurizer Relief Tank Pressure
- ☐ Pressurizer Level
- ☐ RCS Wide Range Pressure
- ☐ Pressurizer Temps (4)
- ☐ Pressurizer Spray Temps (2)
- ☐ Pressurizer Liquid and Steam Temps (2)
- ☐ Upper Containment Wide Range Pressure (2)

RCI Indication Functions

MAIN CONTROL BOARD RECORDERS

- ☐ 4-20 mA or 10-50 mA current loop outputs.
- ☐ Converted to 1-5 V at Recorder inputs.
- ☐ RCS Wide Range Pressure
- ☐ RHR Temperatures (3)
- ☐ RCS TAVG and TREF
- ☐ SG Feedwater Flow (4)
- ☐ SG Main Steam Flow (4)
- ☐ SG Narrow Range Level (4)
- ☐ SG Pressure (4)
- ☐ Containment Pressure (3)
- ☐ Pressurizer Level

RCI Indication Functions

PLANT PROCESS COMPUTER (PPC) INPUTS

- ☐ 4-20 mA or 10-50 mA current loop outputs.
- ☐ Converted to 1-5 V at PPC inputs.
- ☐ Pressurizer Spray Valve Flows (2)
- ☐ Boron Injection Line Flows (4)
- ☐ SI Pump Flows (2)
- ☐ RCP Seal Leakoff Flows (4)
- ☐ Boric Acid Flow
- ☐ Primary Water Flow
- ☐ SG Wide Range Levels (4)
- ☐ Pressurizer Level
- ☐ RWST Level
- ☐ Steam Generator Pressures (8)
- ☐ Upper Containment Wide Range Pressure
- ☐ RCS Temperature
- ☐ RCS Delta-T
- ☐ RCS TAVG
- ☐ RHR Temperatures (3)

RCI Alarming Functions

☐ Alarming Functions

— Main Control Room Annunciator

- Process Alarms

 - ☐ ~160 alarms

- RCI System Alarms

 - ☐ System Failure

 - ☐ System Trouble

— Local Alarming

- RCI System Alarms

 - ☐ Cabinet temperature

 - ☐ Cabinet door alarms

 - ☐ Deviation Monitoring

RCI Control Functions

□ Control Functions

- Steam Generator Water Level (CG 1-4)
- Steam Generator PORV (CG 1-4)
- Pressurizer Pressure Control (CG1)
- Pressurizer Level Charging Flow Control (CG1)
- Boric Acid Flow Control (CG1)
- Primary Water Flow Control (CG1)
- Steam Dump Control and Main Steam Turbine Bypass Header Pressure (CG1)
- Feedwater Pump Speed Control (CG1)
- Turbine Impulse Pressure (CG1)
- TRef, TRef Lagged (CG2)

RCI Control Functions

□ Control Functions

- Pressurizer Level Control (CG2)
- Pressurizer Level Charging Flow Control (CG2)
- Upper Containment Narrow Range Pressure Channel 2 and Lower Containment Channel 1 Pressure (CG2)
- Pressurizer Pressure Control (CG2)
- Volume Control Tank Level (CG4)
- Letdown Heat Exchanger Discharge Pressure (CG4)
- Letdown Heat Exchanger Discharge Temperature (CG4)
- Hi Auctioneered Tavg (CG4)
- Hi Auctioneered Delta T % Power (CG4)
- Rod Insertion Limits (CG4)
- Rod Control (CG4)

D. C. Cook Reactor Controls and Instrumentation Upgrade

- **Originally designed as Phased Upgrade**
- **Phase 1 - Steam Generator Water Level Control (SGWL) only**
 - determined replacing SGWL only was not feasible
 - Equipment “intertwined”
 - Cannot maintain control group separation
- **Scope Expanded to all Control Group functions**

D. C. Cook Reactor Controls and Instrumentation Upgrade

☐ Design Goals

- Replace obsolete equipment
- Improve system redundancy
 - Equipment redundancy
 - Sensor redundancy
 - ☐ SG PORV Pressure channel selection
 - ☐ SG Narrow Range Level channel selection
 - Removed late in the project due to licensing concerns
 - ☐ Retain manual selection
 - Power Redundancy
 - ☐ Each control cabinet has independent protected power feeds

D. C. Cook Reactor Controls and Instrumentation Upgrade

□ Design Goals

- Improve plant reliability
 - “Hold last good value” capability
 - Replace Feedwater Regulating Value (FRV) actuator
 - Replace FRV solenoid valves (safety related)
- Maintain control group separation
- Minimize the effect on the safety analysis and perform the work under 10C R50 59

D. C. Cook Reactor Controls and Instrumentation Upgrade

□ Original HMI Concept

- MCB Display screen technology
 - Replace existing MCB indicators
 - Replace existing MCB recorders
 - Replace existing MCB MOD 30 controllers
- Remote display screen computers
- 4 display screen sizes 6, 8, 10 and 21 inch

D. C. Cook Reactor Controls and Instrumentation Upgrade

□ Original HMI Concept



D. C. Cook Reactor Controls and Instrumentation Upgrade

□ Final HMI Concept

- Eliminate MCB display monitors and retain indicators and recorders
 - EMI / RFI considerations
 - MCB modification issues
 - Significant redesign of the I/O

□ RTP 3000 I/O Equipment

- Dual Redundant Node Processors
- Dual Redundant Chassis Processors
- Dual Redundant Power Supplies
- Dual Redundant I/O Cards
- Termination modules for all inputs and outputs
- Average of 4 I/O chassis per control group
- Node Processors directly connected to server computers to separate RTP I/O equipment by control group

Configuration

□ RTP 3000 I/O Equipment

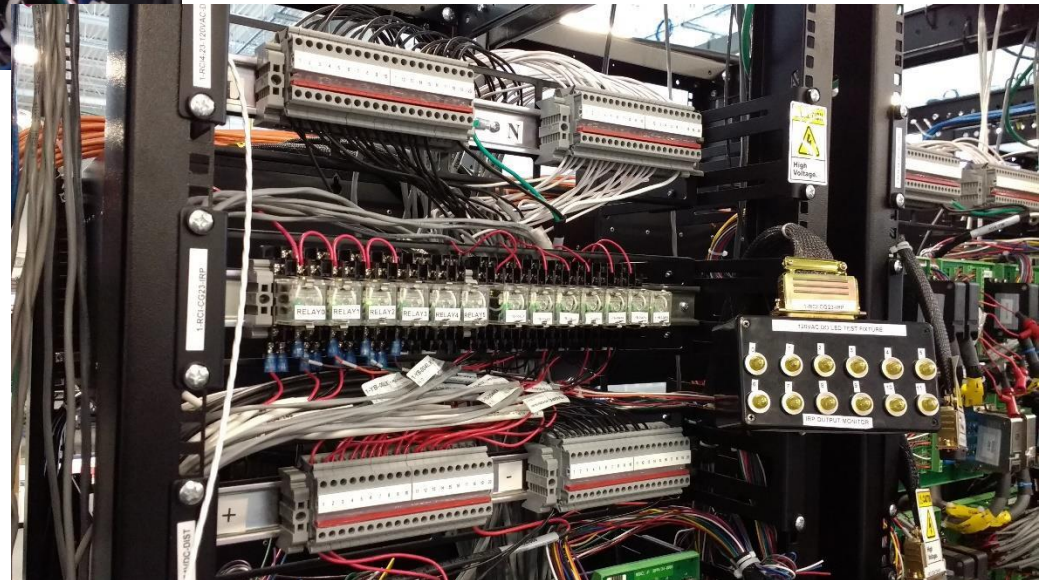
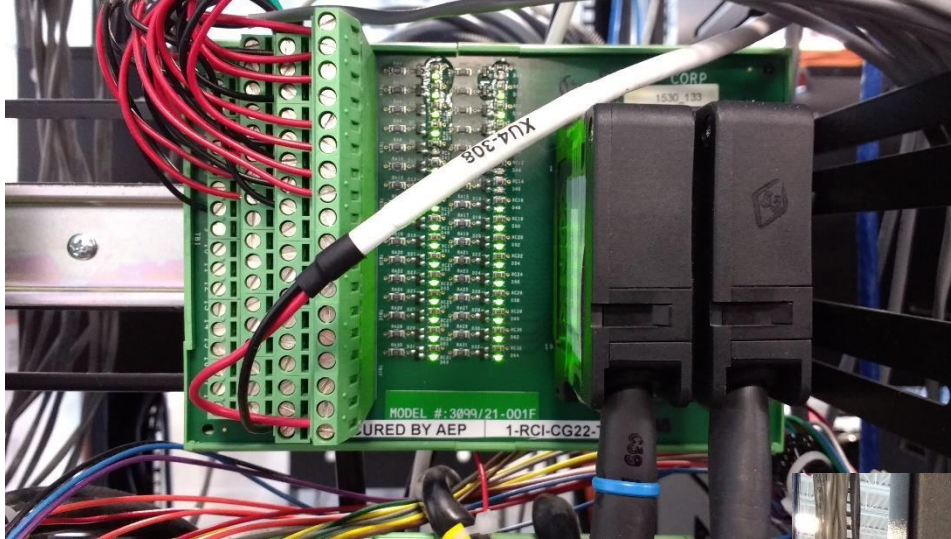


□ RTP 3000 I/O Card Compliment

- 4-20 mA current loop analog input
- 10-50 mA current loop analog input (new)
- -10 to 10 VDC analog input
- 100 Ohm RTD
- 200 Ohm RTD (new)
- 24 VDC digital input
- 4-20 mA current loop analog output
- 10-50 mA current loop analog output (new)
- -10 to 10 VDC analog output
- 24 VDC digital output
- 120 VAC digital output

Configuration

□ RTP 3000 I/O Card Compliment



□ Server Computers

- Two per control group (redundant pair)
 - Unable to use commercial grade servers (HP, Dell, etc.) due to the temperature requirements
- Industrial models from Crystal Rugged
 - Mostly equivalent to HP / Dell but some limitations in SNMP access to system status that limited NETMON implementation
- Each server computer had direct connection to RTP I/O equipment and a shared HMI network across all 4 control groups and the HMI workstations
- Final configuration does not include any server HMI equipment (monitor, keyboard and mouse) due to space limitations
 - Must be accessed via remote desktop from the EWS

Configuration

□ HMI Workstations (ALPC)

- Two Alarm Log PC (ALPC) for the system (redundant pair)
 - Unable to use commercial grade workstations (HP, Dell, etc.) due to the temperature requirements
- Industrial models from Advantech
- Shared HMI network to access all 4 control
- Backup operator HMI device to the MCB MOD 30 HMI units
 - Supports Auto / Manual control from the workstation
 - Supports R*TIME system display functions
 - Operator Displays (Alarm Summary, SPAD, SPDD, Messages, Tabular, etc.)
- Located on RO and BOP operator desks
- Touchscreen Monitors

□ HMI Workstations (EWS)

- One Engineering Workstation (EWS) for the system
 - Not considered part of the operational system so able to use commercial grade workstation (Dell) since the expanded temperature requirements did not apply
- Commercial model from Dell
- Final installation will share monitor with Turbine Control System due to space restrictions
- Connected to HMI network
 - Can only communicate with server computers
 - Cannot be used for RTP functions (NetArrays access)
- Used for I&C, Engineering and Maintenance functions

Configuration

□ HMI Workstations



□ **MCB MOD 30 HMI Units**

- 29 for U1, 28 for U2
- Replacements for existing MCB units
 - Supervisory control functions only, control functionality removed from MOD 30 units
 - Control functionality only performed by RTP system
- Backed up by ALPC workstations
 - Functionality taken from MOD 30 at ALPC
 - Functionality returned to MOD 30 at ALPC
 - Functionality taken from ALPC at MOD 30

□ Network Configuration

- Triple Redundant I/O Network Switches
 - B Network Switch and D Network Switch partitioned with A Network for server computer connection point
- Industrial model from Cisco
 - 100 MB support only
- No DAS network
- Shared HMI network
 - Servers and workstations
- Cyber Security Network Switch
 - SPAN of HMI network and I/O Network B & D switches
 - Connection point to D.C. Cook Layer 4 Centralized Cyber Security Network (CCSN)

Configuration

□ Network Configuration



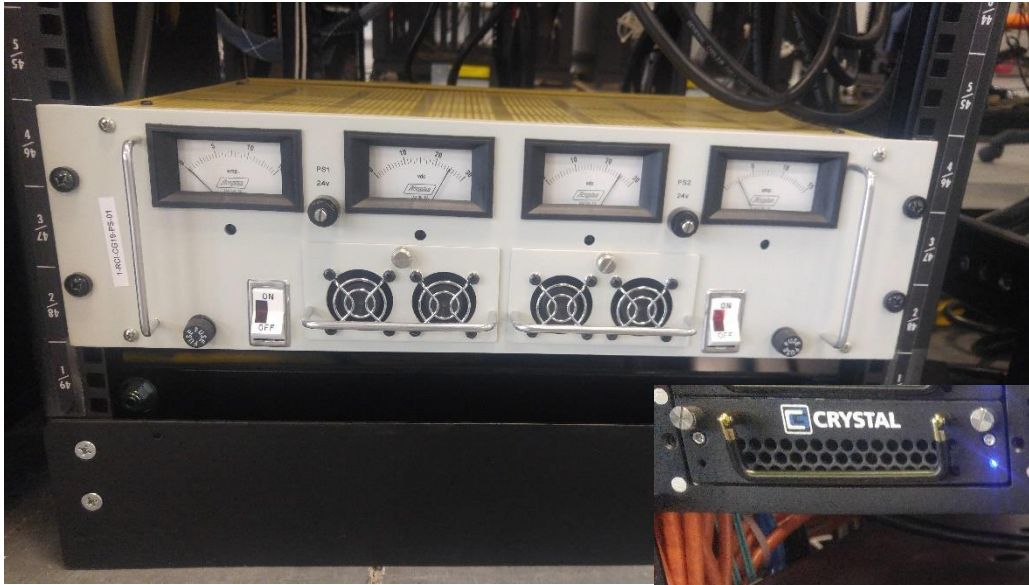
Configuration

□ Power

- Redundant cabinet power feeds
 - Protected power from multiple independent sources
- 80 VDC Power Supply for input current loop power
 - Combination of loop powered devices and RTP powered devices
- 24 VDC Power Supply for wetting voltage and current loop outputs

Configuration

□ Power



☐ RTP NetSuite

- Installed on R*TIME Servers
 - Only machines with network connectivity to the RTP system
- RTP NetArrays
 - Plant issues in PPC with V 8.0
 - RCI project upgraded to V 8.5 and 3 PGM model
 - ☐ V 8.5 required R*TIME Server changes because it implements a separate TCP/IP address for each Node Processor

□ **R*TIME Server**

- D.C. Cook requested to use V 12.9 (same as PPC and CRA system)
- Changes required for RCI
 - RTP Non I/O Tags added quality tag
 - Configuration of all DO/RO and AO output cards as inputs to R*TIME
 - RTP message logging
 - RTP Interface changes to support RTP NetArrays V 8.5

□ **R*TIME Viewer**

- D.C. Cook requested to use V 4.10.5 (same as PPC and CRA system)
- RCI required multiple command line options and used V 4.10.8 (see R*TIME Viewer new features presentation)

☐ But its not a PPC...

- Seismic **operability** testing
 - MCB equipment
 - Control cabinet equipment
- EMI /RFI testing
 - MCB equipment
 - ☐ Issues with video extenders and serial (touch screen) extenders
 - Control cabinet equipment
 - ☐ Issues with RTP equipment and RTDs
 - Safety related standards
- Station blackout environmental requirements
 - 122 deg for 4 hours
 - ☐ Significantly limited equipment selection
- Fully dual redundant I/O

☐ **Control cabinet space**

- Reuse existing seismically qualified control cabinets
 - Cabinet depth limitations
 - Cabinet height limitations
 - Cable routing limitations
 - ☐ Some RTP termination module to I/O card cables are 25' in length

☐ **Functional Requirements Changes**

- Due to D.C. Cook funding needs equipment purchased before HDD completion
 - Temperature requirement of 122 deg for 4 hours changed after HDD approval
 - ☐ Required significant equipment replacement

☐ 10-50 mA Current Loops

- Only a fraction of the original 10-50 mA current loops have been upgraded to 4-20 mA
- Pursue new RTP 10-50 mA current loop analog input and analog output cards
 - Operational voltage issues
 - ☐ 36 VDC originally
 - ☐ 24 VDC final
 - Load range issues
 - ☐ 100 – 600 Ohm requested
 - ☐ 330-370 Ohm final
 - Dual redundant AO accuracy issues
 - ☐ RTP redesign to improve load sharing at low output current

□ 200 / 235 Ohm RTDs

- Pursue new RTP 200 Ohm RTD card

□ Input Range

- Current allowed inputs in the range of -8% to 108% of scan (4-20 mA +/- 8%, 10-50 mA +/- 8%, etc.)
- RTP defaults to a tighter range based upon TUV requirements for the SIL certification
- Required RTP NetArrays change

□ **RTP Chassis Fans**

- Failure mechanism for the Node Processor
- Particularly sensitive for Control Room equipment at DC Cook due to HVAC issues
- Fan failure not monitored by RTP
- D C Cook added undercurrent relays to detect fan failures

□ **RTP Chassis Power Supplies**

- D.C. Cook experienced RTP power supply issue due to RTP power supply component issues in their PPC and annunciator systems
- RTP Power supplies modified by RTP and Sciencetech to automatically monitor voltage

☐ PID Control

- Multiple PID controls in the system
- RTP PID implementation had to match MOD 30 PID control response
 - Significant tuning and testing in the Simulator
- Simulator Testing
 - Drive inputs and collect outputs from all 3 systems
 - ☐ Simulator Model
 - ☐ Actual MOD 30 units
 - ☐ RCI system
 - Compare results
 - Tune the RTP NetArrays PID configuration to the MOD 30 operation

□ MOD 30 HMI Units

- Static sensitivity if not properly grounded
- Limited amount of Analog and digital communication between RTP and MOD 30 HMIs due to requirement to reuse existing cabling

□ HMI Indication

- Digital values displayed on both the MOD 30 MCB HMI Units and the desktop ALPC units
 - Interface between MOD 30 units and RTP includes 4-20 mA analog inputs and 4-20 mA analog outputs.
 - Multiple A-D and D-A conversions meant digital value differences between MOD 30 and ALPC indications
 - Particularly sensitive for SG Pressure (indicated as xxxx.x)
 - Solution was to “calibrate” RTP AIs and AOs so that the digital values matched

□ HMI Control

- Auto / manual control from either the MOD 30 or the ALPC and the mechanism to switch between the two significantly complicated programming and testing

□ System Configuration

- RU-31 control functions removed during U2 FAT Dry Run
- I&C Test Panel Displays added during U2 FAT
- Lead Unit for installation changed multiple times

Implementation

□ U1 / U2 Systems staged through FAT in Idaho Falls



Implementation

- **D.C. Cook created Digital Controls Staging Area (DCSA) in a building on the Turbine deck**
 - Large enough for U1 and U2 RCI systems to be simultaneously staged (13 cabinets each) plus two tables each
 - Physically and Cyber secure environment with protected power and HVAC
 - Includes a separate personnel work area
 - DCSA staging cabinets replicate control cabinets from field termination wiring forward
 - Wiring used in DCSA staging cabinets to be reused during final installation
 - Staged systems in DCSA used to verify plant procedure changes (I&C, Maintenance, Engineering, Operations) before final installation
 - 2nd EWS and 4 server heads were installed to facilitate easier access during installation and testing

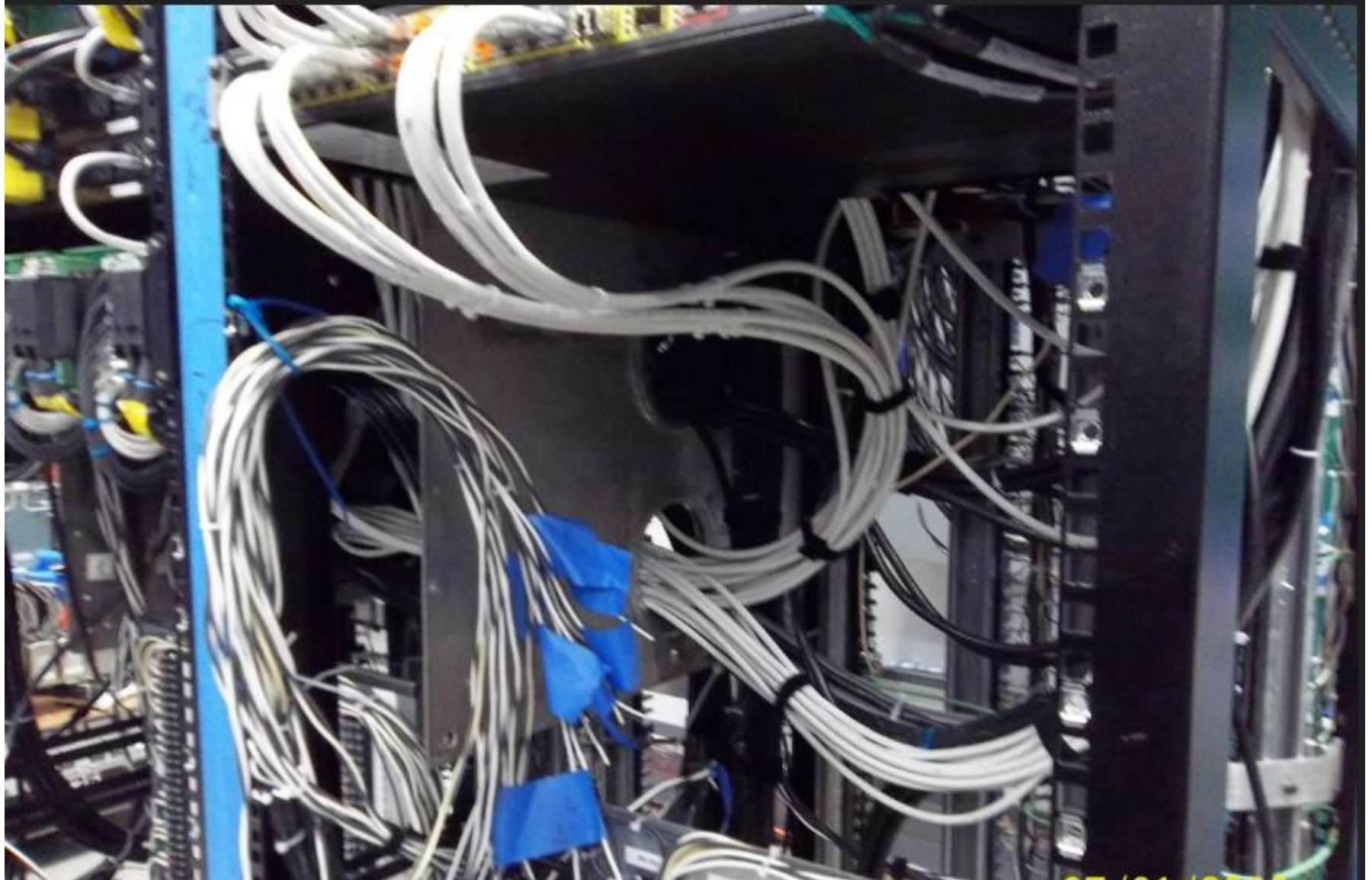
D. C. Cook Reactor Controls and Instrumentation Upgrade



D. C. Cook Reactor Controls and Instrumentation Upgrade



D. C. Cook Reactor Controls and Instrumentation Upgrade



D. C. Cook Reactor Controls and Instrumentation Upgrade

□ Status

– U22

- DC Cook 1000% participation in FAT testing complete
- Preinstallation SAT testing performed in the “clean room” at DC Cook all 2017
- System installed Spring of 2018

– U1

- FAT Feb 2017 through May 2017
- System is being staged in the DCSA at DC Cook
- Planned installation Mar 2019

D. C. Cook Reactor Controls and Instrumentation Upgrade



D. C. Cook Reactor Controls and Instrumentation Upgrade

Lessons Learned

- Changing of which unit would be lead installation due to prep, testing and outage planning time
- HMI EMC unacceptable results during development results in redesign
- Grounding issues (WSI cabinets and indicators)
- Interface with other Digital Control Systems (either grounding or sampling issues)
- Noise on analog outputs from Reactor Protection System
- Channel Deviation alarms received due to noise

D. C. Cook Reactor Controls and Instrumentation Upgrade

Lessons Learned

- Current output of output cards does not go below 10ma and with card accuracy is above 10ma
- Overranging of 10-50ma input termination modules
- Retentive values in Netarrays
- PID changes due to full loop simulation
- Display changes due to changes to desired system operation