

Finding Lost Megawatts

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2009 Scientech Symposium Managing and Improving Plant Performance January 14-16, 2009





Using Plant Data in PEPSE

- 1. Tune Model to Plant Make your model behave like your plant.
- 2. Find Lost MW & Improve Heat Rate Find lost MW and quantify reduced component and system performance.





Find Lost Megawatts

- Use Data for 100% Load
- Components in Performance Mode
- Follow 4-Step Pattern
 - 1. Develop Benchmark Model
 - 2. Insert Plant Data
 - 3. Correct to Standard Conditions
 - 4. Perform Upgrades
- Special Option 6 Recommended





I. Develop Benchmark

Benchmark Model

Design

Acceptance Test

Post-Outage Test

Other



I. Develop Benchmark

- 1. Turbine Thermal Kit "Design" Model
- 2. Previously Data-Tuned Model
 - Acceptance Test
 - Post-Outage Test
 - Other Data
- 3. Inherited Model





I. Develop Benchmark

Benchmark Model

Design

Acceptance Test

Post-Outage Test

Other





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II. Insert Plant Data





- Data = 1 "Point"
 - Test
 - Plant PPC
 - Other
- Same Load as Benchmark
- Be Aware of Data "Units"
- Match Generation





What Data Do I Use? Nuclear

Boundary Conditions

MWt

MWe

S/G (PWR) or Reactor (BWR) steam out moisture or quality, and pressure

Circulating water temperature and flow rate

Condenser backpressure(s)

Atmospheric pressure

Plant Data

Turbine pressures – 1st stage, HP exhaust, LP inlet Extraction pressures – at turbines or feedwater heaters Pump discharge pressures and temperatures MSR outlet pressures and temperatures Feedwater heater outlet and drain temperatures Make-up and blowdown flows Others as available





What Data Do I Use? Fossil

Boundary Conditions

MWe

Main steam conditions – pressure, temperature, flow (or FW flow)

Reheat conditions – pressure, temperature

Circulating water temperature and flow rate

Condenser backpressure(s)

Atmospheric pressure

Plant Data

Turbine pressures – 1st stage, HP exhaust, IP exhaust Turbine temperatures – HP exhaust, IP exhaust, extractions Extraction pressures – at turbines or feedwater heaters Pump discharge pressures and temperatures Feedwater heater outlet and drain temperatures Make-up and blowdown flows Others as available

CURTISS WRIGHT Flow Control Company SCIENTECH



Accuracy:

- PTC-6 Instrumentation
- Periodic Test Instrumentation
- Plant Instrumentation
- Gauges and Clipboard





PEPSE Data Mechanisms:

- Directly Into Components/Streams
- Special I/O Processor
- Special Option 6 Template





Inserting Data Into PEPSE:

- Manually
- Special Option 6 Run Menu
- Spreadsheet/VBA Program





II. Insert Plant Data

Result of this step is the calculation of component and stream performance parameters that reflect current plant operation.





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II. Insert Plant Data



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- 1. Different BC's Than Benchmark
- 2. Normalize to Same BC's
- 3. Assumption? Performance Parameters Do Not Change





- 1. Insert Component/Stream Performance Parameters from Test
- Normalize Inlet Conditions Special Option 1 (fossil) or 4 (nuclear)
- 3. Use Benchmark Boundary Conditions (PTC 6 Group 2 Corrections)



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IV. Upgrades







IV. Upgrades

- 1. "Turn Back Time"
- 2. Benchmark Performance Parameters Inserted Into "Corrected" Model One-At-A-Time
- 3. Note Individual and Cumulative Effect



IV. Upgrades







Special Option 6

- Automates the Test Data Evaluation Process
- Uses Stacked Cases to Perform All Steps Consecutively – Only Changes for Each Step are Required
- Passes Required Information from One Step to the Next
- Can Stop Process at End of Any Step
- Read All Restrictions and Limitations Carefully





Demonstration













