

JAN, 2017-SCIENTEC'S USER CONFERENCE

How PdP Enriches NSPI Maintenance Strategies

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Who Am I?

WARREN RODGERS, P.ENG, CMRP

FORMAL DISCIPLINE: MECHANICAL ENGINEER

JOB TITLE: SENIOR ENGINEER, ASSET MANAGEMENT

FROM: HALIFAX, NOVA SCOTIA

WHAT I DO: ASSET MANAGEMENT, RELIABILITY ENGINEERING AND

APPLICATION



The New World of DATA!!!!



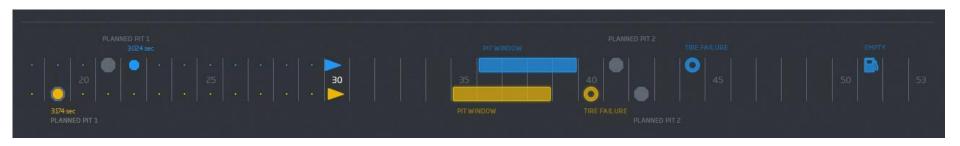




Link for the F1 Video

DATA

DATA



DATA

DATA

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DATA



What we will discuss today

WHO ARE WE?
OUR AM PROGRAM
WHAT IS A MAINTENANCE STRATEGY TO US?
ELEMENTS OF MAINTENANCE STRATEGIES

HOW WE UTILIZE PDP WITHIN MAINTENANCE STTRATEGIES HOW PDP HELPS IN DECISION MAKING

EXAMPLES



Emera at a Glance

\$USD²

Ticker Symbol: EMA (TSX)

\$8.8bn

Total Assets (March 31, 2016)

\$2.2bn

Revenue (Year-end 2015)

\$254M

Adjusted Earnings (Year-End 2015)

13.0%

(S&P TSX Utilities Index 5.2%)

Five Year Annualized **Total Shareholder** Return (March 31, 2016)

\$7.3bn

Market Capitalization¹ (March 31, 2016)

9.1%

Five Year Compound Annual Growth rate in Adjusted EPS. (March 31, 2016)

4.0%

845,000

Approx. Total Electric Customers (2015)

3,500

Approx. Employees (2015)

22.8%

(S&P TSX Utilities Index 2.2%)

2015 Total Shareholder Return

(December 31, 2015)

Dividend Yield (March 31, 2016)

BBB+/ Baa3 S&P/Moodys Rating (2016)







NOVA SCOTIA POWER

USD\$3.5 billion in assets 29% of earnings

TE CO ENERGY

USD\$8.9 billion in assets Expected close mid-2018

New Mexico Gas (100%)Peoples Gas (100%)

Tampa Bectric (100%)

USD\$1.2 billion in assets 11% of earnings

EMERA

MAINE

(100%)

EMERA NEWFOUNDLAND/ LABRADOR

Estimated USD\$1.2 billion in assets by 2017 7% of earnings

Maritime Link* (100%)

Labrador Island Link* (59%)

EMERA CARIBBE AN

USD\$1.0 billion in assets 10% of earnings

Emera

(100%)

(Caribbean) ho.

Barbados Light & Power (100%)

 Lucelec (19.1%)

 DOMLEC (51.9%)

EUS Bahamas (100%)

Grand Bahama Power Company (80.4%)

EMERA ENERGY

USD\$1.2 billion in assets

25% of earnings

Bayside (100%)

Bear Swamp (50%)

US Gas Generation : (400 %)

Brooklyn. Energy (100%) CORPORATE AND OTHER

8% of earnings

Emera Utility Services (100%)

Algonquin. Power (~5%)1 **PIPELINES**

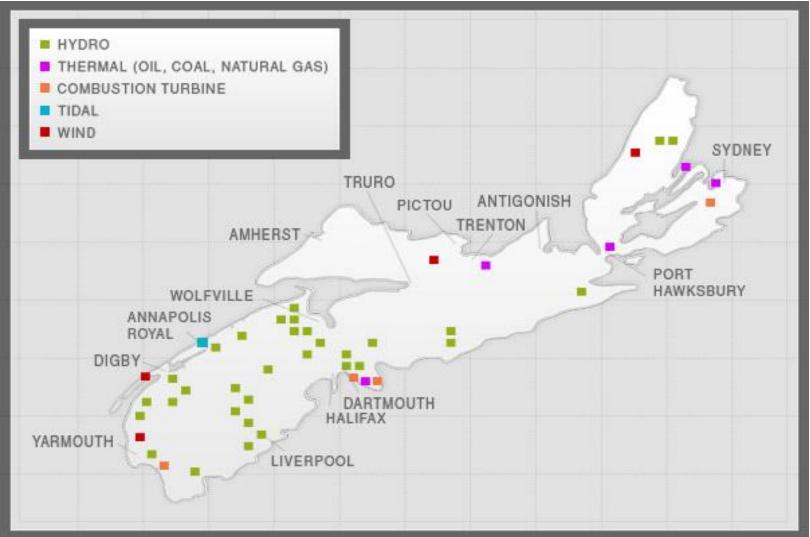
USD\$825 million in assets

10% of earnings

 Brunswick Pipeline. (100%)

Maritimes & Northeast Pipeline. (12.9%)

NSPI Generation



NSPI Summary

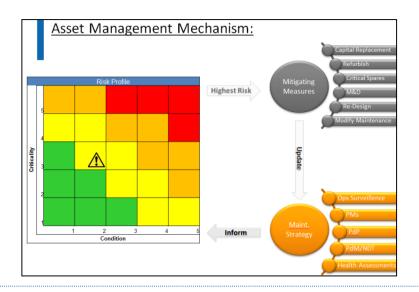
- 95 per cent of the generation, transmission and distribution of electricity in nova scotia
- 500,000 residential, commercial and industrial customers
- 1,700 dedicated, safety-focused employees
- \$4.1billion worth of generation, transmission and distribution assets
- More than 10,000 gigawatt hours of electricity each year
- We can generate as much as 2,453 megawatts of electricity that is delivered across
 32,000 km of transmission and distribution lines throughout.

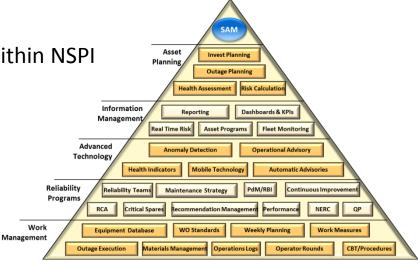


NSPI AM Core

Comprehensive methodology deployed within NSPI

- Design leveraged:
 - NSPI operational expertise
 - ISO 55000 (PAS-55)
 - Industry reliability orgs and experts
 - Industry relationships



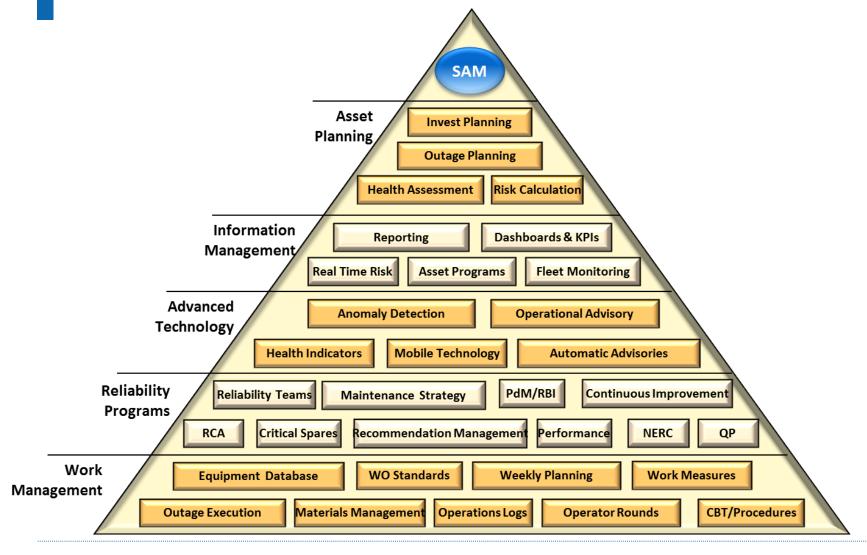


Key features:

- Holistic
- Highly integrated processes
- Data integration and synthesis
- Fleet deployment
- Proactive programs and technology
- Engagement

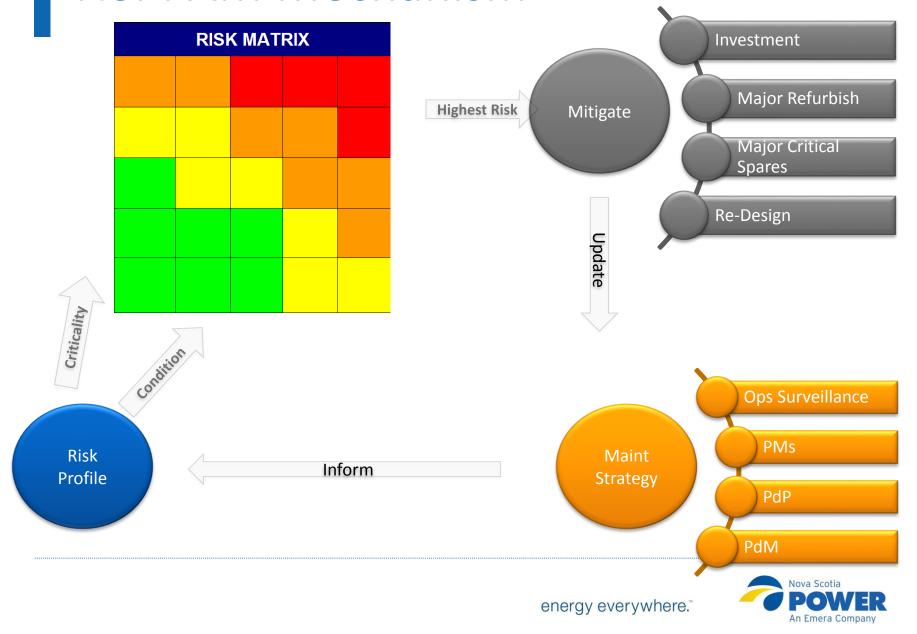


NSPI Strategic AMP





NSPI AM Mechanism



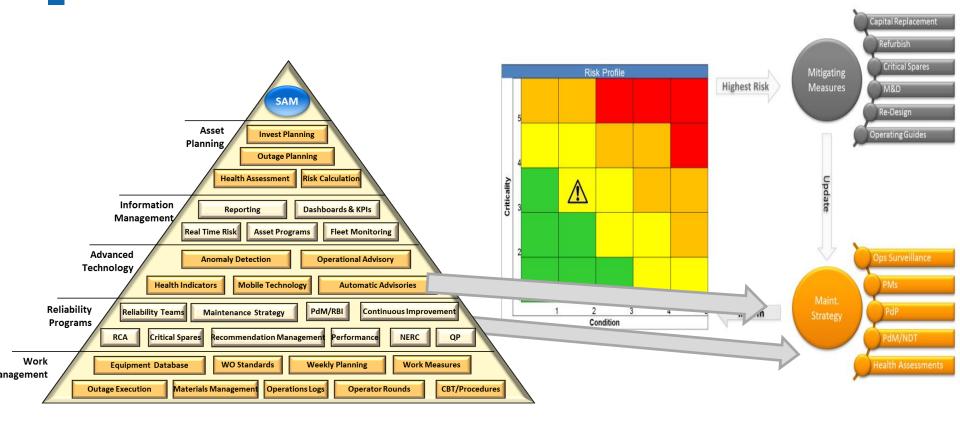
Our Asset Management Award





Maintenance Strategy

Asset Management Mechanism:





What is a Maintenance Strategy?

Maintenance + Strategy

Maintenance: Act of preserving or maintaining a state

Strategy: defines a set of activities tasks or actions to achieve a specific goal

Can we do more than just physical actions on a machine to ensure its operating okay?

TRADITIONAL EXPECTATIONS OF A PREVENTATIVE MAINTENACE STRATEGY

- Primarily time based or hour driven
- Open the machine intrusively to see state
- Replace , inspect, measure or refurbish components
- Close the machine

TRADITIONAL EXPECTATIONS OF CORRECTIVE MAINTENACE STRATEGY

- You broke it.
- You need to fix it



A Maintenance Strategy

Multiple activities designed to detect or prevent failures is a strategy for maintenance.

Pipe Inspection

Vibration Analysis

Oil Change & Analysis

Bearing Clearances **Motor Current Analysis**

Balance and Alignment

Infra Red



Operator Rounds

Performance Testing



Designing Maintenance Strategies

RCM

- Uses FMEA, Block Diagrams, Reliability Data, functional falure modes
- Difficult to sustain in lean organization
- Principal outcome of RCM is maintenance strategy
- NSPI "short circuits" the process where possible
- Maintenance strategies purchased
- Applied via Meridium

TYPICAL MAINTENANCE STRATEGY:

- Engages: Ops/Maint/Engineering
- Entails: Ops Rounds, PMs, PdMs, PdP, Performance Testing, Assessment

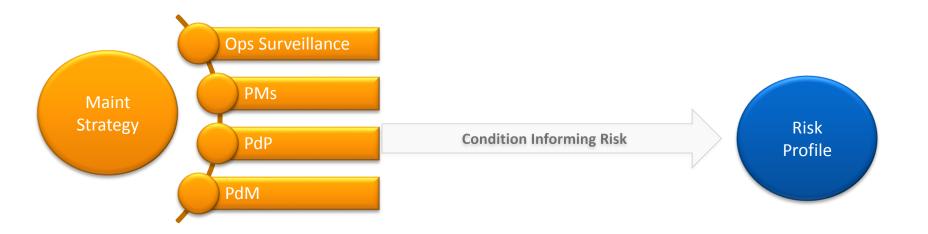


Maintenance Strategy Elements for NSPI

- PM's (Time or usage based)
- PdM (VA, OA, UE, IR.....)
- RBI (Traditional NDT)
- APR=PdP and PEMAX
- Operator Rounds
- Performance Testing
- DL Work Order Entries
- Advisories (internal and external)



Element Results Inform Risk



Maintenance Strategy Elements for NSPI

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CRITICAL TO INFORMING CONDITION

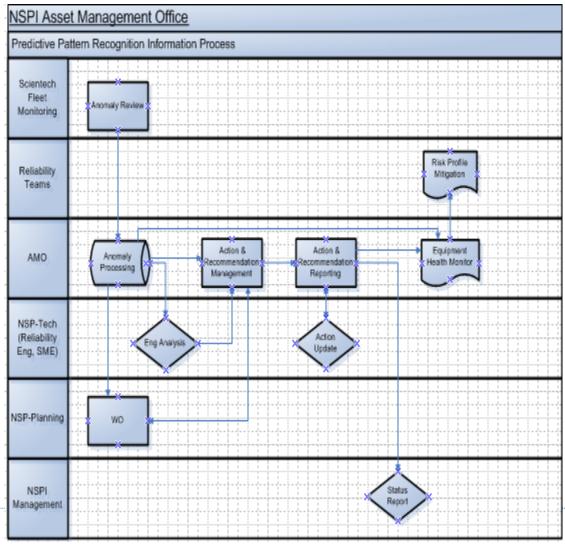


Our Essentials for APR

- Instrumentation
- Communications/DCS equipment functional
- Healthy Scada/ PI or other server
- AM and IT oversight arrangement
- Data management
- Management processes
- NERC Considerations
- DCS data connectivity into PI
- Data informing risk
- Routine Stewardship Meetings (monthly)



Managing PdP Alerts



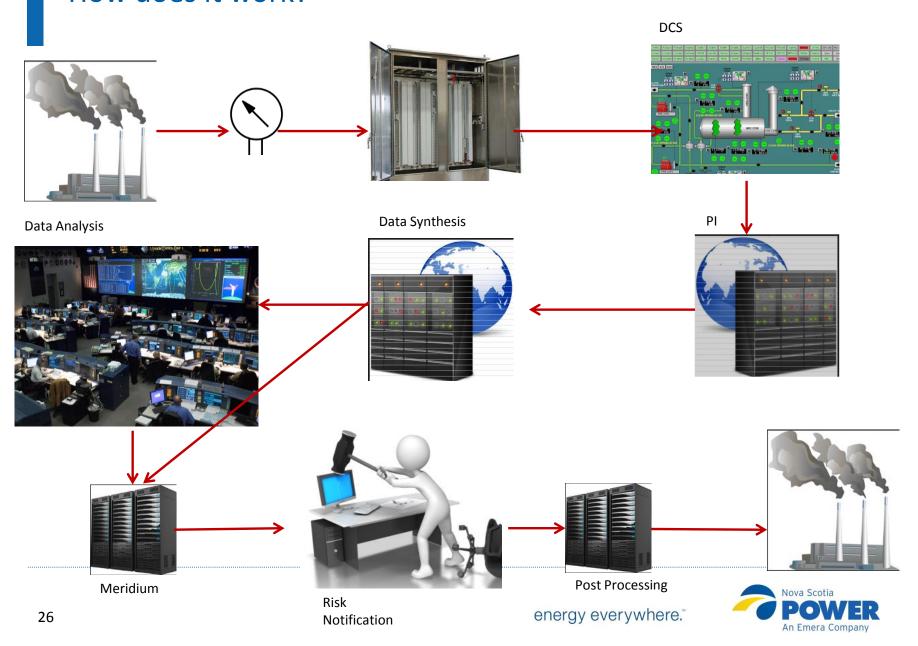


APR Data Movement





How does it work?



Real Time Analytics Role in WO Identification

OPERATORS USING PMAX TO IDENTIFY MAINTENANCE WORK

- Early identification
- Losses determine urgency

PDP

Enables proper consideration in planning process

PDP ALERTS USED TO RECOMMEND OPS AND MAINTENANCE ACTION

- Early Identification
- Analysis and Report

PEMAX

- WO recommendation
- WO process must support

EARLY AND ACCURATE WORK IDENTIFICATION ENABLES PLANNING INCREASES PROACTIVE % OF WORK INCREASES PLANNED/UNPLANNED RATIO



M & D Weekly Overview

Date: 1/7to1/13

Issues reported: 4
Issues reviewed: 0

| Plant | Recommendation ID | Model | Sensor | Functional Location | Functional Location Descrip | Work Order | Status | Recommendation Headline | Recommendation Description | Creation Date | NSP Work Request | Referenc |
|-------|----------------------|----------|----------------|------------------------|--------------------------------------------------|---------------|---------------|--------------------------------------------------|--------------------------------------------------|---------------|---------------------|--------------------------------------------------|
| | | | ' | ID | | Number | ' | | AR tis transaction and a | ' | Generated | + |
| | 1 | 1 | 1 | 1 ' | 1 | | 1 ' | 1 | 48 Air Heater Air Outlet | 1 ' | 1 | |
| | 1 | 1 | 1 | 1 ' | 1 | | 1 ' | 1 | Temperature (B) has | 1 ' | 1 | |
| | 1 | 1 | 1 | 1 ' | 1 | | 1 ' | 1 | been steadily decreasing since 1/8/17. | 1 ' | 1 | |
| | 1 | 1 | 1 | 1 ' | 1 | | 1 ' | 1 | Air Outlet Temp (A) | 1 ' | 1 | |
| | 1 | 1 | 1 | 1 ' | 1 | | 1 ' | 1 | does not show a similar | 1 ' | 1 | |
| | 1 | 1 | 1 | 1 ' | 1 | | 1 ' | 1 | pattern. Air heater gas | 1 ' | 1 | |
| | 1 ' | 1 | 1 | 1 ' | 1 | | 1 ' | 1 | temperature profiles | ' | 1 | |
| | 1 ' | 1 | 1 | 1 ' | 1 | | 1 ' | 1 | appear to be in limits. | ' | 1 | |
| | 1 | 1 | 1 | 1 | 1 | | ' | 1 | Inspect sensor | 1 | 1 | |
| | 1 | 1 | 1 | 1 | 1 | | 1 ' | 1 | in stallation and | 1 | 1 | ' |
| | 1 | 1 | 1 | 1 ' | 1 | | 1 ' | 1 | connections. Replace | 1 | 1 | |
| | 1 | 1 | 1 | 1 ' | 1 | | 1 ' | 1 | sensor if required. | 1 | 1 | |
| | 1 | 1 ! | 1 | 1 | B- LIUNGSTRUM AIR | | ' | 1 | (LG4VID_TE 0321B) | 1/10/2017 | 1 | |
| LIN | REC-16801 | 4bAirHtr | LG4VID_TE0321B | 43324002 | H E ATER | | CREATED | (3) Low ' | <u> </u> | 12:38 | FALSE | 19995019 |
| | 1 ' | 1 | 1 | 1 ' | 1 | | 1 ' | 1 | Mill C Inlet Pressure is | ' | 1 | |
| | 1 | 1 | 1 | 1 ' | 1 | | 1 ' | 1 | currently indicating flat- | 1 | 1 | |
| | 1 | 1 | 1 | 1 ' | 1 | | 1 ' | 1 | line at - 0.195 in H2O. | 1 | 1 | |
| | 1 | 1 | 1 | 1 ' | 1 | | 1 ' | 1 | This issue had been | 1 | 1 | |
| | 1 | 1 | 1 | 1 ' | 1 | | 1 ' | 1 | resolved but the sensor | 1 | 1 | |
| | 1 | 1 | 1 | 1 | 1 | | 1 ' | 1 | output data failed again in mid-November '16. | 1 | 1 | |
| | 1 ' | 1 | 1 | 1 ' | 1 | | 1 ' | 1 | Check PI (/O interface. | 1 ' | 1 | |
| | 1 ' | 1 | 1 | 1 ' | 1 | | 1 ' | 1 | (TUP2VID_P1603) | 1/9/2017 | 1 | |
| POT | REC-16786 | 2cMILLpm | TUP2VID_P1603 | 23315007 | 2CCOAL MILL | | CREATED | (3) Low | (1072015_72005) | 10:57 | 1 | 19964338 |
| | <u> </u> | | | | <u>'</u> | | | | Turbine Bearing Oil | <u> </u> | | |
| | ' | 1 | 1 ' | 1 | 1 | | ' | 1 | Pressure decreased | 1 ' | 1 | |
| ' | ' | 1 | 1 ' | 1 ' | 1 | | 1 ' | 1 | after the 12/9/16 unit | 1 ' | 1 | |

doct up podic now.

PdP? Analytics Examples

| Kecommenuation to — | ridiil | Model | Serisor | work Order Number | Kecommenuauon neaume | Keconimendation Description | | Creation Date |
|---------------------|--------|----------|------------------|-------------------|----------------------|--------------------------------------------------|---|---------------------|
| REC-11411 | TRE | 6TURBm | TR6VID_P3464 | | (1) High | Since 7/17/15 the Turbine Control Oil Pressure | ¥ | 2015-07-22 14:31:47 |
| REC-11410 | TRE | 5BOILRp | TR5VID_T2034 | | (2) Medium | The Stack Gas Temp has been flat-lining at -46 | T | 2015-07-22 11:53:51 |
| REC-11409 | TRE | 5BOILRp | TR5VID_F2032 | | (2) Medium | The Stack Gas Flow has been flat-lining at | • | 2015-07-22 11:47:34 |
| REC-11408 | LIN | 3HP-IPp | LG3VID_TE1725B_C | | (2) Medium | RH Steam Temp at the Reheat Valve is | • | 2015-07-21 13:17:33 |
| REC-11407 | LIN | 3DAHTRp | LG3VID_T7072 | | (3) Low | The Deaerator Terminal Diff has been reporting | • | 2015-07-21 12:18:53 |
| REC-11406 | LIN | 3bFDFNp | LG3VID_TE5363A | | (3) Low | The Motor Phase Winding Temps on FD Fan B | • | 2015-07-21 11:20:09 |
| REC-11405 | LIN | 3aFDFNp | LG3VID_TE5364A | | (3) Low | The Motor Phase Winding Temps on FD Fan A | • | 2015-07-21 10:36:11 |
| REC-11379 | TUC | 2CHEM | TUC2VID_AIT0097 | | (2) Medium | The Deaerator Inlet DO increased rapidly after | • | 2015-07-15 10:40:31 |
| REC-11345 | LIN | 4bCWP | LG4VID_TE5391 | | (3) Low | The indicated temperature for CWP B Motor | ¥ | 2015-07-14 10:48:08 |
| REC-11340 | TC | 4GTTURBm | TUC4TE-61069 | | (2) Medium | The FIN/FAN Turbine Lube Oil Temp has | • | 2015-07-13 13:45:57 |
| REC-11339 | POT | 2sIDFNm | TUP2VID_T1225 | | (2) Medium | The O/B Bearing Temp on 2S ID Fan Motor has | • | 2015-07-13 11:24:58 |
| REC-11338 | POT | 2BOILRp | TUP2VID_F0102 | | (3) Low | Superheat Spray Flow has been indicating a | • | 2015-07-13 11:12:42 |
| REC-11336 | POA | 1aBFPpm | POA1VYFW244 | | (1) High | The output for DE Brg Y Vibration sensor on | • | 2015-07-13 08:57:57 |
| REC-11307 | TUC | 3TURBm | TUC3VID_TE1330 | | (1) High | The Front Temperature on Brg #1 HP Turbine | • | 2015-07-08 11:22:49 |
| REC-11305 | TRE | 6GENRr | TR6VID_I3088 | | (2) Medium | Generator Rotor Amps sensor output data is | • | 2015-07-08 08:47:57 |
| REC-11304 | TRE | 6bCWPm | TR6VID_T4087 | | (3) Low | The Stator Temp on 6B CWP is currently | • | 2015-07-08 08:31:55 |
| REC-11302 | TRE | 6aMILLpm | TR6VID_PD0488 | | (2) Medium | Mill 6A Diff Pressure increased as of the | • | 2015-07-07 10:53:24 |
| REC-11301 | POA | 1LPFWHp | POA1LTHD214 | | (2) Medium | LP Heater 1 Level is indicating a high degree of | • | 2015-07-06 11:58:54 |
| REC-11300 | LIN | 4HPFWHp | LG4VID_TE4740 | | (3) Low | The indicated temperature for Bled Steam at | • | 2015-07-06 09:44:57 |
| REC-11298 | TRE | 6bMILLpm | TR6VID_T0391 | | (3) Low | The Stator Temp on Mill 6B has been operating | • | 2015-07-06 08:36:03 |
| | | | | | | | | |



Example Outside the "Process"

CONTACTED BY SCIENTEC:

- Wednesday, January 04, 2017 10:07 AM
 - "both ID fans had noticeable increases in the Fan IB and OB bearing temperatures since start-up"
- SME verified-temp increase 10-20deg above expected-step change-warranted action
 - SME Contacted plant engineer 10:37AM
 - Plant engineers had cooling system back in servioce by 15:10
- Temperatures returned to normal within 45 mins.



Stats

2014---201 WORK ORDERS

2015—306 WORK ORDERS

2016—283 WORK ORDERS

2017---18 AND COUNTING

AVERAGE OF 4.8 ENTRIES PER WEEK SINCE 2013
111 CANCELLED
572 CLOSED
384 –OTHER STATUS (I.E. SCHEDULED, MATERIALS.....)



In Conclusion

Designed maintenance strategies are critical to AM

Elements of maintenance strategies vary

Instrument health is very important

Apr through pdp and famous are key elements

Pdp helps in decision making against risk

Examples are numerous and help grow the program



QUESTIONS?



